

# AMENDMENT

a. ■ 37110



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## Amended Natural Gas Tax -- Purchaser Lease Detail Supplement --

c. Taxpayer number

d. Filing period



e. Taxpayer name

f.

LOCATOR NUMBER

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1. Lease name (as recorded with the Railroad Commission)

2. County of production

3. Commodity (Use the alpha codes listed in the instructions.)

4. Commodity code (Numeric)

5. Lease type  OIL 1  GAS 2

6. County code

7. Lease number  Check digit

8. Is Item 7 a drilling permit number  YES 1  NO 2

9. Exemption type

10. API number

11. Producer's name

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8. Is Item 7 a drilling permit number  YES 1  NO 2

9. Exemption type

10. API number

11. Producer's name

12. Producer number

12. Producer number

**Enter adjusted data in Items 13 - 22.**

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13. Is tax reimbursement included in calculating the value on this lease?  YES 1  NO 2

14. Your volume

15. Value of your volume \$

16. Are you liable for the tax?  YES 1  NO 2

13. Is tax reimbursement included in calculating the value on this lease?  YES 1  NO 2

14. Your volume

15. Value of your volume \$

16. Are you liable for the tax?  YES 1  NO 2

17. Governmental royalty volume

18. Governmental royalty value \$

19. Marketing cost \$

20. Net taxable value \$

17. Governmental royalty volume

18. Governmental royalty value \$

19. Marketing cost \$

20. Net taxable value \$

**Items 21 and 22 for Exemption Type 05 leases only.**

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21. Type 05 reduced tax rate

22. Tax due on Type 05 \$

21. Type 05 reduced tax rate

22. Tax due on Type 05 \$

# Texas Amended Report of Natural Gas Tax Purchaser Lease Detail Supplement

For assistance call 1-800-252-1384. Information is also available online at [www.comptroller.texas.gov](http://www.comptroller.texas.gov).

## Specific Instructions

The net adjustment process must be used when amending previously reported data. When amending previously reported data, enter:

- lease information in Items 1 through 13, and
- volumes and values as negative figures to delete data previously reported in Items 14 through 22, except Items 16 and 21. Enter a dash in the beginning of a number to denote a negative sign.

To report new lease information in Items 1 through 13 including "exemption type" in Item 9 and "API number" (in Item 10, if applicable), enter the correct volumes and values.

**Volumes:** Report all gas volumes in "MCF" (1000 cubic feet at a pressure of 14.4 pounds plus 4 ounces or 14.65 pounds absolute). Do not report any volume amounts with decimals. Round the volume amount to the next whole number.

### Items 1, 2, 5, 7 and 8.

- Enter the lease identification number assigned by the Texas Railroad Commission (RRC) in Item 7. For a gas lease, enter the 6-digit lease number. For an oil lease, add a leading zero (0) to the 5-digit lease number and enter as a 6-digit number. If the RRC has not assigned a lease number, then enter the 6-digit drilling permit number in Item 7.
- Items 7 and 8: Do not leave blank.
- If reporting a plant, then enter R3 and the last four digits of the plant identification number assigned by the RRC in Item 7.

**Item 3. Commodity:** Enter the 2-digit alpha code for the type of commodity reported on the lease identified in Item 7.

- **Raw Gas (RG)** - Sale or purchase of raw gas, unprocessed gas from an oil well or gas well gas.
- **Condensate (CN)** - The taxable disposition and production of all condensate from a gas well, actual or theoretical. Condensate is the liquid hydrocarbon (a high gravity oil) that is or can be, removed from gas by a separator. It does not include absorption and separation by a fractionating process. Condensate volume should be rounded to the nearest barrel.
- **Residue (RS)** - Residue gas sold or purchased only when there is a distinct sale or purchase of residue gas. Example: If a processing plant takes title to both the products and residue commodities, do not report the products and residue commodities as separate items.
- **Products (PR)** - Report only when the purchasers of products and residue commodities are different parties. The volume associated with the product commodity will be the raw gas volume delivered to the gas processing plant (plant inlet volume).

**Item 4. Commodity Code:** Enter the numeric code for the type of commodity reported on the lease identified in Item 1 and Item 7. The numeric codes are: 1 - Raw Gas, 4 - Condensate, 5 - Residue, 6 - Products.

**Item 6. County Code:** Enter the 3-digit county code for the county of production indicated in Item 2. A list of county codes is available on the Comptroller's website at [www.comptroller.texas.gov/taxes/resources/county-rrc-codes.php](http://www.comptroller.texas.gov/taxes/resources/county-rrc-codes.php).

**Check Digit:** Enter the check digit in the box to the right. The check digit is available at <https://ecpa.cpa.state.tx.us/cong/checkDigitForward.do>.

**Item 9. Exemption Type:** Enter the Comptroller approved numeric code for the legislative exemption type, if applicable.

Code	Description of Approved Exemption Type	Code	Description of Approved Exemption Type
03	Two-year inactive well, effective Sept. 1, 1997	11	Qualifying low-producing gas well, effective Sept. 1, 2005
04	Flared/released casinghead gas well, effective Sept. 1, 1997	12	Reactivated orphaned well, effective Jan. 1, 2006
05	High cost gas lease with reduced tax rate, effective Sept. 1, 1996	15	Geothermal energy, effective Sept. 1, 2009
07	Three-year inactive well, effective Sept. 1, 1991	16	Two-Year Inactive Well, effective Sept. 1, 2019
09	Incremental production casinghead gas lease, effective Sept. 1, 1997		

**Item 10. API Number:** Enter the last 8 digits of the America Petroleum Institute (API) number assigned by the RRC to each well that qualifies for a well-level exemption. The API number is only required for the two-year inactive lease exemption, effective September 1, 1997 (Type 3), three-year inactive well exemption (Type 7), reactivated orphaned well exemption (Type 12) and two-year inactive well, effective September 1, 2019 (Type 16).

**Items 11 and 12.** Enter the name of your producer in Item 11 and their 11-digit Texas taxpayer number in Item 12.

**Item 13. Tax Reimbursement:** Mark the block indicating whether tax reimbursement is included in calculating the value in Item 15, as outlined in your contract. For information on tax reimbursement, see Tax Rule 3.18, at [www.comptroller.texas.gov](http://www.comptroller.texas.gov).

**Item 14. Your Volume:** Enter the total volume of gas or condensate purchased. Do not use decimals.

**Item 15. Value of Your Volume:** Enter the entire value associated with the volume indicated in Item 14. This is usually referred to as the "contract price." Do not include tax reimbursement, if applicable. Round all volumes up to the nearest whole number.

**Item 16. Are You Liable for Tax?:** Enter "YES" or "NO" for all lease types, even if you do not owe tax. Do not leave blank. Tax liability must be reported as "YES" by at least one party as stated in the contract between the operator and the purchaser, even if the lease qualifies for 100% exemption and taxes are not due because of the legislative exemption status.

**Item 17. Governmental Royalty Volume:** Enter the volume of gas not subject to tax due to governmental exempt status, such as a city, town or county government in Texas, a school district in Texas, public (state owned) colleges and universities in Texas or political subdivisions of the Federal government. See Rule 3.14.

**Item 18. Governmental Royalty Value:** Enter the value of the volume for the gas reported in Item 17. Do not enter volumes associated with lease types approved for a legislative tax exemption.

**Item 19. Marketing Cost:** Enter actual marketing cost incurred. The "market value at the mouth of the well" shall be determined by ascertaining the actual marketing costs incurred by the producer and subtracting these costs from the producer's gross cash receipts from the sale of the gas. For detailed information on allowable marketing costs, visit <https://mycpa.cpa.state.tx.us/cong/checkDigitForward.do>

**Item 20. Net Taxable Value:** Enter the total of Item 15 minus Items 18 and 19. If Item 20 results in a negative amount, enter zero in Item 20. If reporting an exemption type in Item 9, calculate the net taxable value based on the reported exemption type and enter the result of that amount in Item 20 as indicated below.

If an "Exemption Type" is reported in Item 9 as:	Enter the "Net Taxable Value" in Item 20 as:
03, 04, 07, 12, 15, or 16	Zero.
05	the total of Item 15 minus Items 18 and 19, then proceed to Items 21 and 22.
09	50% of the total of Item 15 minus Items 18 and 19.
11	75% of the total of Item 15 minus Items 18 and 19. (Note: 25% exemption applies when the certified price of gas ranges from \$3.01 to \$3.50 per MCF.)
11	50% of the total of Item 15 minus Items 18 and 19. (Note: 50% exemption applies when the certified price of gas ranges from \$2.51 to \$3.00 per MCF.)
11	Zero. (Note: 100% exemption applies when the certified price of gas is less than or equal to \$2.50 per MCF.)

**Item 21. Reduced Tax Rate for Type 05:** Enter the 3-digit reduced tax rate for the approved exemption Type 5 lease indicated in Item 7.

**Item 22. Tax Due on Type 05:** Enter the tax due amount for the approved exemption Type 5 lease reported by multiplying Item 20 by the tax rate indicated in Item 21.

*You have certain rights under Chapters 552 and 559, Government Code, to review, request and correct information we have on file about you. Contact us at the address or phone numbers listed on this form.*